

ISDA® NORTH AMERICAN GAS ANNEX

**to the Schedule to the
ISDA Master Agreement**

dated as of

between

..... and

This Gas Annex supplements, forms part of, and is subject to the above-referenced Agreement and is part of the Schedule thereto.

(a) Physical Gas Transactions under this Agreement; Credit Support Documents

(i) ***Physical Gas Transactions under this Agreement.*** The provisions of this Gas Annex shall apply solely to transactions between the parties for the purchase or sale of physical Gas with delivery points in North America on a Firm or Interruptible basis on a spot or forward basis or as an option to purchase or sell Gas (collectively, “Gas Transactions”). All Gas Transactions will be deemed to have been entered into in accordance with the terms of this Agreement and shall be Transactions for all purposes of this Agreement. A subsequent agreement between the parties to settle a Gas Transaction without involving a physical delivery of Gas shall not affect such Gas Transaction’s status as a Gas Transaction under this Gas Annex. In the event of any inconsistency among or between the other provisions of this Agreement and this Gas Annex, this Gas Annex will govern with respect to Gas Transactions. In the event of any inconsistency between the Confirmation for a Gas Transaction and this Gas Annex, the Confirmation will govern with respect to such Gas Transaction, except as provided in clause (a)(ii) with respect to Outstanding Gas Transactions.

(ii) ***Applicability to Outstanding Gas Transactions.*** Gas Transactions executed by the parties prior to the effectiveness of this Gas Annex and selected under clause (l)(1) (“Outstanding Gas Transactions”) shall be Transactions and shall be subject to the terms and conditions of this Agreement upon effectiveness of this Gas Annex, unless otherwise agreed in writing by the parties with respect to one or more specific Outstanding Gas Transactions. All confirmations evidencing such Outstanding Gas Transactions shall constitute “Confirmations” within the meaning of this Agreement that supplement, form part of and are subject to this Agreement. If any confirmation issued or entered into with respect to one or more Outstanding Gas Transactions pursuant to the terms of a master agreement or in a form that contains provisions that are not directly related to the commercial terms of the Transaction and that are inconsistent with or duplicative of the terms and conditions of this Agreement (such master agreement or the portion of such Confirmation containing such non-commercial terms being referred to herein as the “Prior Master Agreement”), then, notwithstanding any provision of this Agreement to the contrary, the terms of the Schedule and the pre-printed form of this Agreement shall automatically supersede such Prior Master Agreement effective upon the effectiveness of this Gas Annex.

(iii) ***Credit Support Documents.*** If elected under clause (l) as being applicable:

(A) ***Outstanding Gas Credit Support.*** The parties agree that to the extent any collateral, margin, security or other similar form of credit support (such credit support, excluding guarantees, being referred to herein as “Outstanding Gas Credit Support”) is held by a party in connection with the obligations of the other party under Outstanding Gas Transactions, such Outstanding Gas Credit Support shall be deemed to have been delivered in respect of the obligations of the other party under and in connection with this Agreement.

The parties further agree that with respect to any Outstanding Gas Credit Support that (x) if the parties have entered into a Credit Support Document in connection with this Agreement that governs the provision of collateral, margin, security or other similar form of credit support (such Credit Support Document, an “Existing ISDA Credit Support Document”) then the Outstanding Gas Credit Support shall be deemed to constitute credit support provided under such Existing ISDA Credit Support Document and such Existing ISDA Credit Support Document shall automatically supersede any agreement between the parties pursuant to which the Outstanding Gas Credit Support was provided (the “Outstanding Gas Credit Support Document”) effective as of the date agreed by the parties and (y) if the parties have not entered into an Existing ISDA Credit Support Document, then the Outstanding Gas Credit Support Document constitutes a Credit Support Document with respect to the party that provided such credit support.

(B) *Amendments/Guaranties.* The parties agree that they will enter into such amendments to any Outstanding Gas Credit Support Document as may be necessary to give effect to the terms of this clause (a)(iii). To the extent that a guaranty was delivered in connection with a party's obligations under Outstanding Gas Transactions or a Prior Master Agreement, that party represents and warrants that any amendments necessary to ensure that the guaranty would extend to Transactions subject to this Agreement have been made prior to the effectiveness of this Gas Annex and agrees (x) that such guaranty constitutes a Credit Support Document with respect to the obligations of such party and (y) the guarantor under such guaranty constitutes a Credit Support Provider with respect to the obligations of such party.

(b) Performance Obligation

(i) Seller agrees to sell and deliver, and Buyer agrees to receive and purchase, the Contract Quantity for a particular Gas Transaction in accordance with the terms of this Gas Annex. Sales and purchases will be on a Firm or Interruptible basis, as agreed to by the parties in a Gas Transaction.

(ii) The remedy for the breach of a Firm obligation by a party shall be determined pursuant to the option below that the parties select in clause (l)(3):

Option A *Cover Standard:* The sole and exclusive remedy of the parties in the event of a breach of a Firm obligation to deliver or receive Gas shall be recovery of the following: (i) in the event of a breach by Seller on any Day(s), payment by Seller to Buyer in an amount equal to the positive difference, if any, between the purchase price paid by Buyer utilizing the Cover Standard and the Contract Price, adjusted for commercially reasonable differences in transportation costs to or from the Delivery Point(s), multiplied by the difference between the Contract Quantity and the quantity actually delivered by Seller for such Day(s); or (ii) in the event of a breach by Buyer on any Day(s), payment by Buyer to Seller in the amount equal to the positive difference, if any, between the Contract Price and the price received by Seller utilizing the Cover Standard for the resale of such Gas, adjusted for commercially reasonable differences in transportation costs to or from the Delivery Point(s), multiplied by the difference between the Contract Quantity and the quantity actually taken by Buyer for such Day(s); or (iii) in the event that Buyer has used commercially reasonable efforts to replace the Gas or Seller has used commercially reasonable efforts to sell the Gas to a third party, and no such replacement or sale is available, then the sole and exclusive remedy of the performing party shall be any unfavorable difference between the Contract Price and the Spot Price, adjusted for such transportation to the applicable Delivery Point, multiplied by the difference between the Contract Quantity and the quantity actually delivered by Seller and received by Buyer for such Day(s). Imbalance Charges shall not be recovered under this clause (b)(ii), but Seller and/or Buyer shall be responsible for Imbalance Charges, if any, as provided in clause (c)(iii) of this Gas Annex. The amount of such unfavorable difference shall be payable five Local Business Days after presentation of the performing party's invoice, which shall set forth the basis upon which such amount was calculated.

Option B *Spot Price Standard:* The sole and exclusive remedy of the parties in the event of a breach of a Firm obligation to deliver or receive Gas shall be recovery of the following: (i) in the event of a breach by Seller on any Day(s), payment by Seller to Buyer in an amount equal to the difference between the Contract Quantity and the actual quantity delivered by Seller and received by Buyer for such Day(s), multiplied by the positive difference, if any, obtained by subtracting the Contract Price from the Spot Price; or (ii) in the event of a breach by Buyer on any Day(s), payment by Buyer to Seller in an amount equal to the difference between the Contract Quantity and the actual quantity delivered by Seller and received by Buyer for such Day(s), multiplied by the positive difference, if any, obtained by subtracting the applicable Spot Price from the Contract Price. Imbalance Charges shall not be recovered under this clause (b)(ii), but Seller and/or Buyer shall be responsible for Imbalance Charges, if any, as provided in clause (c)(iii) of this Gas Annex. The amount of such unfavorable difference shall be payable five Local Business Days after presentation of the performing party's invoice, which shall set forth the basis upon which such amount was calculated.

(iii) Notwithstanding clause (b)(ii) of this Gas Annex, the parties may agree to Alternative Damages in a Confirmation executed in writing by both parties.

(c) Transportation, Nominations and Imbalances

(i) Seller shall have the sole responsibility for transporting the Gas to the Delivery Point(s). Buyer shall have the sole responsibility for transporting the Gas from the Delivery Point(s).

(ii) The parties shall coordinate their nomination activities, giving sufficient time to meet the deadlines of the affected Transporter(s). Each party shall give the other party timely prior notice, sufficient to meet the requirements of all Transporter(s) involved in the Gas Transaction, of the quantities of Gas to be delivered and purchased each Day. Should either party become aware that actual deliveries at the Delivery Point(s) are greater or lesser than the Scheduled Gas, such party shall promptly notify the other party.

(iii) The parties shall use commercially reasonable efforts to avoid imposition of any Imbalance Charges. If Buyer or Seller receives an invoice from a Transporter that includes Imbalance Charges, the parties shall determine the validity as well as the cause of such Imbalance Charges. If the Imbalance Charges were incurred as a result of Buyer's receipt of quantities of Gas greater than or less than the Scheduled Gas, then Buyer shall pay for such Imbalance Charges or reimburse Seller for such Imbalance Charges paid by Seller. If the Imbalance Charges were incurred as a result of Seller's delivery of quantities of Gas greater than or less than the Scheduled Gas, then Seller shall pay for such Imbalance Charges or reimburse Buyer for such Imbalance Charges paid by Buyer. "Unpaid Amounts" as defined in Section 14 of this Agreement shall include unpaid Imbalance Charges, if any.

(d) Quality and Measurement

All Gas delivered by Seller shall meet the pressure, quality and heat content requirements of the Receiving Transporter. The unit of quantity measurement for purposes of Gas Transactions shall be one MMBtu dry. Measurement of Gas quantities hereunder shall be in accordance with the established procedures of the Receiving Transporter.

(e) Taxes

The Taxes payable by a party shall be determined pursuant to the option below that the parties select in clause (l)(4):

Option A: **Buyer Pays At and After Delivery Point:** Seller shall pay or cause to be paid all taxes, fees, levies, penalties, licenses or charges imposed by any government authority ("Taxes") on or with respect to the Gas prior to the Delivery Point(s). Buyer shall pay or cause to be paid all Taxes on or with respect to the Gas at the Delivery Point(s) and all Taxes after the Delivery Point(s). If a party is required to remit or pay Taxes that are the other party's responsibility hereunder, the party responsible for such Taxes shall promptly reimburse the other party for such Taxes. Any party entitled to an exemption from any such Taxes or charges shall furnish the other party any necessary documentation thereof.

Option B: **Seller Pays Before and At Delivery Point.** Seller shall pay or cause to be paid all taxes, fees, levies, penalties, licenses or charges imposed by any government authority ("Taxes") on or with respect to the Gas prior to the Delivery Point(s) and all Taxes at the Delivery Point(s). Buyer shall pay or cause to be paid all Taxes on or with respect to the Gas after the Delivery Point(s). If a party is required to remit or pay Taxes that are the other party's responsibility hereunder, the party responsible for such Taxes shall promptly reimburse the other party for such Taxes. Any party entitled to an exemption from any such Taxes or charges shall furnish the other party any necessary documentation thereof.

(f) Billing, Payment and Audit

(i) Seller shall invoice Buyer for Gas delivered and received in the preceding Month and for any other applicable charges, providing supporting documentation acceptable in industry practice to support the amount charged. If the actual quantity delivered is not known by the billing date, billing will be prepared based on the quantity of Scheduled Gas. The invoiced quantity will then be adjusted to the actual quantity on the following Month's billing or as soon thereafter as actual delivery information is available.

(ii) Buyer shall remit the amount due under clause (f)(i) of this Gas Annex, in immediately available funds to the account specified from time to time by Seller, on or before the Payment Date elected in clause (l)(5) of this Gas Annex. In the event any payments are due Buyer hereunder, payment to Buyer shall be made in accordance with this clause (f)(ii).

(iii) In the event payments become due pursuant to clauses (b)(ii) or (b)(iii) of this Gas Annex, the performing party may submit an invoice to the nonperforming party for an accelerated payment setting forth the basis upon which the invoiced amount was calculated. Payment from the nonperforming party will be due five Local Business Days after receipt of invoice.

(iv) If the invoiced party, in good faith, disputes the amount of any such invoice or any part thereof, such invoiced party will pay such amount as it concedes to be correct; provided, however, if the invoiced party disputes the amount due, it must provide supporting documentation acceptable in industry practice to support the amount paid or disputed. In the event the parties are unable to resolve such dispute, either party may pursue any remedy available at law or in equity to enforce its rights pursuant to this clause (f).

(v) A party shall have the right, at its own expense, upon reasonable notice and at reasonable times, to examine and audit and to obtain copies of the relevant portion of the books, records, and telephone recordings of the other party only to the extent reasonably necessary to verify the accuracy of any statement, charge, payment, or computation made under this Gas Annex. This right to examine, audit, and to obtain copies shall not be available with respect to proprietary information not directly relevant to Gas Transactions under this Gas Annex. All invoices and billings shall be conclusively presumed final and accurate and all associated claims for under- or overpayments shall be deemed waived unless such invoices or billings are objected to in writing, with adequate explanation and/or documentation, within two years after the Month of Gas delivery. All retroactive adjustments under clause (f) of this Gas Annex shall be paid in full by the party owing payment within 30 Days of notice and substantiation of such inaccuracy.

(g) Title, Warranty and Indemnity

(i) Unless otherwise specifically agreed, title to the Gas shall pass from Seller to Buyer at the Delivery Point(s). Seller shall have responsibility for and assume any liability with respect to the Gas prior to its delivery to Buyer at the specified Delivery Point(s). Buyer shall have responsibility for and assume any liability with respect to said Gas after its delivery to Buyer at the Delivery Point(s).

(ii) Seller warrants that it will have the right to convey and will transfer good and merchantable title to all Gas sold hereunder and delivered by it to Buyer, free and clear of all liens, encumbrances, and claims. EXCEPT AS PROVIDED IN THIS CLAUSE (g)(ii), ALL OTHER WARRANTIES WITH RESPECT TO GAS, EXPRESS OR IMPLIED, INCLUDING ANY WARRANTY OF MERCHANTABILITY OR OF FITNESS FOR ANY PARTICULAR PURPOSE, ARE DISCLAIMED.

(iii) Seller agrees to indemnify Buyer and save it harmless from all losses, liabilities or claims including reasonable attorneys' fees and costs of court ("Claims"), from any and all persons, arising from or out of claims of title, personal injury or property damage from said Gas or other charges thereon which attach before title passes to Buyer. Buyer agrees to indemnify Seller and save it harmless from all Claims, from any and all persons, arising from or out of claims regarding payment, personal injury or property damage from said Gas or other charges thereon which attach after title passes to Buyer.

(iv) Notwithstanding the other provisions of this clause (g) of this Gas Annex, as between Seller and Buyer, Seller will be liable for all Claims to the extent that such arise from the failure of Gas delivered by Seller to meet the quality requirements of clause (d) of this Gas Annex.

(h) Force Majeure

(i) Except with regard to a party's obligation to make payment(s) due under clause (f) of this Gas Annex, Section 6 (e) of this Agreement and Imbalance Charges under clause (c)(iii) of this Gas Annex, neither party shall be liable to the

other for failure to perform a Firm obligation, to the extent such failure was caused by Force Majeure. The term “Force Majeure” as employed herein means any cause not reasonably within the control of the party claiming suspension, as further defined in clause (h)(ii) of this Gas Annex.

(ii) Force Majeure shall include, but not be limited to, the following: (A) physical events such as acts of God, landslides, lightning, earthquakes, fires, storms or storm warnings, such as hurricanes, which result in evacuation of the affected area, floods, washouts, explosions, breakage or accident or necessity of repairs to machinery or equipment or lines of pipe; (B) weather related events affecting an entire geographic region, such as low temperatures which cause freezing or failure of wells or lines of pipe; (C) interruption and/or curtailment of Firm transportation and/or storage by Transporters; (D) acts of others such as strikes, lockouts or other industrial disturbances, riots, sabotage, insurrections or wars; and (E) governmental actions such as necessity for compliance with any court order, law, statute, ordinance, regulation, or policy having the effect of law promulgated by a governmental authority having jurisdiction. Seller and Buyer shall make reasonable efforts to avoid the adverse impacts of a Force Majeure and to resolve the event or occurrence once it has occurred in order to resume performance.

(iii) Neither party shall be entitled to the benefit of the provisions of Force Majeure to the extent performance is affected by any or all of the following circumstances: (A) the curtailment of interruptible or secondary Firm transportation unless primary, in-path, Firm transportation is also curtailed; (B) the party claiming excuse failed to remedy the condition and to resume the performance of such covenants or obligations with reasonable dispatch; or (C) economic hardship, to include, without limitation, Seller’s ability to sell Gas at a higher or more advantageous price than the Contract Price, Buyer’s ability to purchase Gas at a lower or more advantageous price than the Contract Price, or a regulatory agency disallowing, in whole or in part, the pass through of costs resulting from this Agreement; (D) the loss of Buyer’s market(s) or Buyer’s inability to use or resell Gas purchased hereunder, except, in either case, as provided in clause (h)(ii) of this Gas Annex; (E) the loss or failure of Seller’s gas supply or depletion of reserves, except, in either case, as provided in clause (h)(ii) of this Gas Annex. The party claiming Force Majeure shall not be excused from its responsibility for Imbalance Charges.

(iv) Notwithstanding anything to the contrary herein, the parties agree that the settlement of strikes, lockouts or other industrial disturbances shall be within the sole discretion of the party experiencing such disturbance.

(v) The party whose performance is prevented by Force Majeure must provide notice to the other party. Initial notice may be given orally; however, written notice with reasonably full particulars of the event or occurrence is required as soon as reasonably possible. Upon providing written notice of Force Majeure to the other party, the affected party will be relieved of its obligation, from the onset of the Force Majeure event, to make or accept delivery of Gas, as applicable, to the extent and for the duration of Force Majeure, and neither party shall be deemed to have failed in such obligations to the other during such occurrence or event.

(vi) Notwithstanding clauses (h)(ii) and (h)(iii) of this Gas Annex, the parties may agree to alternative Force Majeure provisions in a Confirmation executed in writing by both parties.

If the pre-printed form portion of this Agreement is the 2002 ISDA Master Agreement form, Section 5(b)(ii) of this Agreement shall not apply to any Gas Transaction.

(i) Limitation of Liability

FOR BREACH OF ANY PROVISION FOR WHICH AN EXPRESS REMEDY OR MEASURE OF DAMAGES IS PROVIDED, SUCH EXPRESS REMEDY OR MEASURE OF DAMAGES SHALL BE THE SOLE AND EXCLUSIVE REMEDY. A PARTY’S LIABILITY HEREUNDER SHALL BE LIMITED AS SET FORTH IN SUCH PROVISION, AND ALL OTHER REMEDIES OR DAMAGES AT LAW OR IN EQUITY ARE WAIVED. IF NO REMEDY OR MEASURE OF DAMAGES IS EXPRESSLY PROVIDED HEREIN OR IN A GAS TRANSACTION, A PARTY’S LIABILITY SHALL BE LIMITED TO DIRECT ACTUAL DAMAGES ONLY. SUCH DIRECT ACTUAL DAMAGES SHALL BE THE SOLE AND EXCLUSIVE REMEDY, AND ALL OTHER REMEDIES OR DAMAGES AT LAW OR IN EQUITY ARE WAIVED. UNLESS EXPRESSLY HEREIN PROVIDED, NEITHER PARTY SHALL BE LIABLE FOR CONSEQUENTIAL, INCIDENTAL, PUNITIVE, EXEMPLARY OR INDIRECT DAMAGES, LOST PROFITS

OR OTHER BUSINESS INTERRUPTION DAMAGES, BY STATUTE, IN TORT OR CONTRACT, UNDER ANY INDEMNITY PROVISION OR OTHERWISE. IT IS THE INTENT OF THE PARTIES THAT THE LIMITATIONS HEREIN IMPOSED ON REMEDIES AND THE MEASURE OF DAMAGES BE WITHOUT REGARD TO THE CAUSE OR CAUSES RELATED THERETO, INCLUDING THE NEGLIGENCE OF ANY PARTY, WHETHER SUCH NEGLIGENCE BE SOLE, JOINT OR CONCURRENT, OR ACTIVE OR PASSIVE. TO THE EXTENT ANY DAMAGES REQUIRED TO BE PAID HEREUNDER ARE LIQUIDATED, THE PARTIES ACKNOWLEDGE THAT THE DAMAGES ARE DIFFICULT OR IMPOSSIBLE TO DETERMINE, OR OTHERWISE OBTAINING AN ADEQUATE REMEDY IS INCONVENIENT AND THE DAMAGES CALCULATED HEREUNDER CONSTITUTE A REASONABLE APPROXIMATION OF THE HARM OR LOSS.

(j) Certain Amendments to this Agreement for Gas Transactions

- (i) *Section 5(a)(i)*. With respect to all Gas Transactions, the words “or delivery under Section 2(a)(i) or 2(e)” in the second line of Section 5(a)(i) of this Agreement and, if the pre-printed form portion of this Agreement is the 2002 ISDA Master Agreement form, the words “or the first Local Delivery Day in the case of any such delivery” and “, in each case,” in the third and fourth lines of Section 5(a)(i) of this Agreement, are hereby deleted.
- (ii) *Section 5(a)(ii)*. With respect to all Gas Transactions, the words “or delivery under Section 2(a)(i) or 2(e)” in the second line of Section 5(a)(ii) are hereby deleted and the words “or to deliver or receive Gas, the exclusive remedy for which is provided in clause (b)(ii) of the Gas Annex to the Schedule” are hereby added at the end of the parenthetical of Section 5(a)(ii) if the pre-printed form portion of this Agreement is the 1992 ISDA Master Agreement form or Section 5(a)(ii)(1) if the pre-printed form portion of this Agreement is the 2002 ISDA Master Agreement form.
- (iii) *Section 5(a)(v)*. With respect to all Gas Transactions, (A) if the pre-printed form portion of this Agreement is the 1992 ISDA Master Agreement, the parenthetical “(other than by failing to make a delivery)” is inserted after the word “defaults” in clause (1) of Section 5(a)(v) and the words “or delivery” in clause (2) of Section 5(a)(v) of this Agreement are deleted; and (B) if the pre-printed form portion of this Agreement is the 2002 ISDA Master Agreement, the words “(including any delivery due on the last delivery or exchange date of) a Specified Transaction or” in clause (3) of Section 5(a)(v) of this Agreement are deleted.

(k) Definitions. For purposes of this Gas Annex, the following definitions apply:

- (i) “Alternative Damages” shall mean such damages, expressed in dollars or dollars per MMBtu, as the parties shall agree upon in the Transaction Confirmation, in the event either Seller or Buyer fails to perform a Firm obligation to deliver Gas in the case of Seller or to receive Gas in the case of Buyer.
- (ii) “British thermal unit” or “Btu” shall mean the International BTU, which is also called the Btu (IT).
- (iii) “Buyer” shall mean the party receiving Gas under a Gas Transaction.
- (iv) “Contract Price” shall mean the amount expressed in U.S. Dollars per MMBtu to be paid by Buyer to Seller for the purchase of Gas as agreed to by the parties in a Gas Transaction.
- (v) “Contract Quantity” shall mean the quantity of Gas to be delivered and taken as agreed to by the parties in a Gas Transaction.
- (vi) “Cover Standard” shall mean that if there is an unexcused failure to take or deliver any quantity of Gas pursuant to this Gas Annex, then the performing party shall use commercially reasonable efforts to (i) if Buyer is the performing party, obtain Gas, (or an alternate fuel if elected by Buyer and replacement Gas is not available), or (ii) if Seller is the performing party, sell Gas, in either case, at a price reasonable for the delivery or production area, as applicable, consistent with: the amount of notice provided by the nonperforming party; the immediacy of the Buyer's Gas consumption needs or Seller's Gas sales requirements, as applicable; the quantities involved; and the anticipated length of failure by the nonperforming party.

- (vii) "Day" shall mean a period of 24 consecutive hours, coextensive with a "day" as defined by the Receiving Transporter in a particular transaction.
- (viii) "Delivery Period" shall be the period during which deliveries are to be made as agreed to by the parties in a Gas Transaction.
- (ix) "Delivery Point(s)" shall mean such point(s) as are agreed to by the parties in a Gas Transaction.
- (x) "EFP" shall mean, when used in a Confirmation of a Gas Transaction, the purchase, sale or exchange of natural Gas as the "physical" side of an exchange for physical transaction involving gas futures contracts. EFP shall incorporate the meaning and remedies of "Firm", provided that a party's excuse for nonperformance of its obligations to deliver or receive Gas will be governed by the rules of the relevant futures exchange regulated under the U.S. Commodity Exchange Act (7 U.S. Code 1, as amended).
- (xi) "Firm" shall mean that either party may interrupt its performance without liability only to the extent that such performance is prevented for reasons of Force Majeure; provided, however, that during Force Majeure interruptions, the party invoking Force Majeure may be responsible for any Imbalance Charges as set forth in clause (c)(iii) of this Gas Annex related to its interruption after the nomination is made to the Transporter and until the change in deliveries and/or receipts is confirmed by the Transporter.
- (xii) "Gas" shall mean any mixture of hydrocarbons and noncombustible gases in a gaseous state consisting primarily of methane.
- (xiii) "Imbalance Charges" shall mean any fees, penalties, costs or charges (in cash or in kind) assessed by a Transporter for failure to satisfy the Transporter's balance and/or nomination requirements.
- (xiv) "Interruptible" shall mean that either party may interrupt its performance at any time for any reason, whether or not caused by an event of Force Majeure, with no liability, except such interrupting party may be responsible for any Imbalance Charges as set forth in clause (c)(iii) of this Gas Annex related to its interruption after the nomination is made to the Transporter and until the change in deliveries and/or receipts is confirmed by Transporter.
- (xv) "MMBtu" shall mean one million British thermal units, which is equivalent to one dekatherm.
- (xvi) "Month" shall mean the period beginning on the first Day of the calendar month and ending immediately prior to the commencement of the first Day of the next calendar month.
- (xvii) "Payment Date" shall mean the payment date for Gas Transactions under this Gas Annex, as specified in clause (l)(5) of this Gas Annex.
- (xviii) "Receiving Transporter" shall mean the Transporter receiving Gas at a Delivery Point, or absent such receiving Transporter, the Transporter delivering Gas at a Delivery Point.
- (xix) "Scheduled Gas" shall mean the quantity of Gas confirmed by Transporter(s) for movement, transportation or management.
- (xx) "Seller" means the party delivering Gas under a Gas Transaction.
- (xxi) "Spot Price" as referred to in clause (b)(ii) of this Gas Annex shall mean the price published as the Spot Price Index for the relevant Day; provided, if there is no single price published as the Spot Price Index for such location for such Day, but there is published a range of prices, then the Spot Price shall be the average of such high and low prices. If no price or range of prices is published for such Day, then the Spot Price shall be the average of the following: (i) the price (determined as stated above) for the first Day for which a price or range of prices is published that next precedes the relevant Day; and (ii) the price (determined as stated above) for the first Day for which a price or range of prices is published that next follows the relevant Day.
- (xxii) "Spot Price Index" shall mean, with respect to a Gas Transaction, unless otherwise specified in the Confirmation for that Transaction, the "Daily Midpoint" price set forth in Gas Daily (published by Platts), or any successor publication, in the column "Daily Price Survey" under the listing applicable to the geographic location closest in proximity to the Delivery Point(s) for the relevant Day or, if an alternative index or price is specified in clause (l)(6) below, such alternative index or price.
- (xxiii) "Transporter(s)" shall mean all Gas gathering or pipeline companies, or local distribution companies, acting in the capacity of a transporter, transporting Gas for Seller or Buyer upstream or downstream, respectively, of the Delivery Point pursuant to a particular Gas Transaction.

(I) Elective Provisions

1. (a)(ii) – Outstanding Gas Transactions. This Gas Annex shall apply to the following pre-existing Gas Transactions pursuant to clause (a)(ii):

___ Option A: All Gas Transactions outstanding between the parties as of the date this Gas Annex becomes effective.

___ Option B: The Gas Transactions listed in Schedule 1 to this Gas Annex.

___ Option C: None of the Gas Transactions between the parties that were executed prior to the date this Gas Annex becomes effective.

If none of the above options is selected, Option A shall apply.

2. (a)(iii) – Outstanding Gas Credit Support

___ Outstanding Gas Credit Support held by a party in connection with Outstanding Gas Transactions shall be deemed to have been delivered under and in connection with this Agreement pursuant to clause (a)(iii).

If not checked, not applicable.

3. (b)(ii) – Performance Obligation (remedy for breach of Firm obligation)

___ Option A: Cover Standard

___ Option B: Spot Price Standard

If neither option is selected, Option A shall apply.

4. (e) – Taxes

___ Option A: Buyer Pays At and After Delivery Point

___ Option B: Seller Pays Before and At Deliver Point

If neither option is selected, Option A shall apply.

5. (f)(ii) – Payment Date

___ Option A: the later of the 25th Day of Month following Month of delivery or 10 Days after receipt of the invoice by Buyer (provided that if the Payment Date is not a Local Business Day, payment is due on the next Local Business Day following that date).

___ Option B: the later of the ___ Day of Month following Month of delivery or 10 Days after receipt of the invoice by Buyer (provided that if the Payment Date is not a Local Business Day, payment is due on the next Local Business Day following that date).

___ Option C: Notwithstanding anything to the contrary in the Schedule, payments with respect to both Gas Transactions and Power Transactions (as defined separately in the Schedule) will be netted and payable on or before the later of the 20th Day of Month following Month of delivery or 10 Days after receipt of the invoice by Buyer (provided that if the Payment Date is not a Local Business Day, payment is due on the next Local Business Day following that date).

___ Option D: Notwithstanding anything to the contrary in the Schedule, payments with respect to both Gas Transactions and Power Transactions (as defined separately in the Schedule) will be netted and payable on or before the

later of the 25th Day of Month following Month of delivery or 10 Days after receipt of the invoice by Buyer (provided that if the Payment Date is not a Local Business Day, payment is due on the next Local Business Day following that date).

If none of the above options is selected, Option A shall apply.

6. **(k)(xxii) – Alternative to Spot Price Index.** The parties have selected the following alternative index as the Spot Price Index: _____. If no index is specified, the Spot Price Index specified in clause (l)(xxi) applies.

(m) Notices for Gas Transactions

PARTY A

Invoices:

As set forth in Part 4 of the Schedule unless otherwise set forth below:

Attn:

Phone:

Facsimile:

Nominations:

As set forth in Part 4 of the Schedule unless otherwise set forth below:

Attn:

Phone:

Facsimile:

Confirmations:

As set forth in Part 4 of the Schedule unless otherwise set forth below:

Attn:

Phone:

Facsimile:

PARTY B

Invoices:

As set forth in Part 4 of the Schedule unless otherwise set forth below:

Attn:

Phone:

Facsimile:

Nominations:

As set forth in Part 4 of the Schedule unless otherwise set forth below:

Attn:

Phone:

Facsimile:

Confirmations:

As set forth in Part 4 of the Schedule unless otherwise set forth below:

Attn:

Phone:

Facsimile:

Option Exercise:

As set forth in Part 4 of the Schedule unless otherwise set forth below:

Attn: _____
Phone: _____
Facsimile: _____

Wire Transfer - or - ACH (check one box):

As set forth in Part 4 of the Schedule unless otherwise set forth below:

Bank: _____
ABA: _____
Account: _____
Other Details: _____

Option Exercise:

As set forth in Part 4 of the Schedule unless otherwise set forth below:

Attn: _____
Phone: _____
Facsimile: _____

Wire Transfer - or - ACH (check one box):

As set forth in Part 4 of the Schedule unless otherwise set forth below:

Bank: _____
ABA: _____
Account: _____
Other Details: _____

(n) Other Provisions/Modifications to this Gas Annex.